VIRGINIA:

hereof)

BEFORE THE VIRGINIA GAS AND OIL BOARD

VIRGINIA GAS Range Resources-Pine Mountain, Inc. APPLICANT: AND OIL BOARD **EXCEPTION TO STATEWIDE SPACING RELIEF SOUGHT** DOCKET NO. LIMITATIONS PRESCRIBED BY VGOB-08-0819-2321 VA. CODE § 45.1-361.17 (a) (2) FOR WELL NO. V-537747 LEGAL DESCRIPTION: DRILLING UNIT SERVED BY WELL NUMBERED V-537747 TO BE DRILLED IN THE LOCATION DEPICTED ON EXHIBIT A HERETO, L.D.R. Owens T-324 Tract 160.00 Acres, more or less **DUTY QUADRANGLE ERVINTON DISTRICT DICKENSON** COUNTY, VIRGINIA (the "Subject Lands" are more particularly described on Exhibit "A", attached hereto and made a part

REPORT OF THE BOARD

FINDINGS AND ORDER

- 1. Hearing Date and Place: This matter came on for hearing before the Virginia Gas and Oil Board (hereafter "Board") at 9:00 a.m. on August 19, 2008, Southwest Virginia Higher Education Center, Campus of Virginia Highlands Community College, Abingdon, Virginia and was continued until 9:00 a.m. on September 16, 2008 and final continuance at 9:00 a.m. on October 21, 2008.
- 2. <u>Appearances</u>: <u>Timothy E. Scott of McKinnis & Scott</u>, appeared for the Applicant.
- 3. <u>Jurisdiction and Notice</u>: Pursuant to Va. Code §§ 45.1-361.1 *et seq.*, the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a meaningful search of reasonably available sources to determine the identity and whereabouts of each gas and oil owner, coal owner, or mineral owner having an interest in Subject Drilling Unit underlying and comprised of Subject Lands; and (2) represented to the Board that it has given notice to those parties (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by Va. Code

§ 45.1-361.19 to notice of this application. Further, the Board has caused notice of this hearing to be published as required by Va. Code § 45.1-361.19.B. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of state due process.

- Relief Requested: Applicant requests an exception to the statewide spacing limitations set forth in Va. Code § 45.1-361.17 for <u>Well No. V-537747</u>.
- 5. Relief Granted: The requested relief in this cause shall be and hereby is granted. The Board hereby grants Applicant consent to permit and drill proposed Well No. V-537747, 2,003.39 feet from existing Range Resources-Pine Mountain, Inc. Well No. V-535656; and 2,349.32 feet from existing Range Resources-Pine Mountain, Inc. Well No. V-536766. at the location depicted on the Plat attached hereto as Exhibit A.
- 6. <u>Special Findings</u>: The Board specifically and specially finds:
 - 6.1 Applicant is Range Resources-Pine Mountain, Inc. Applicant is duly authorized and qualified to transact business in the Commonwealth of Virginia;
 - 6.2 Applicant Range Resources-Pine Mountain, Inc. is an operator in the Commonwealth of Virginia and has satisfied the Board's requirements for operations in Virginia;
 - Applicant claims ownership of Conventional Gas Leases of Subject Drilling Unit and the right to explore for, develop and produce Gas from Well No. <u>V-537747</u>, as well as the right to participate and develop the reciprocal wells, being Well No. <u>V-535656</u> and Well No. <u>V-536766</u>.
 - The proposed Well No. <u>V-537747</u> is located on the <u>L.D.R. Owens, 160.00-Acre</u> <u>Tract T-324</u> and the surface, coal, gas and oil owners have consented to the proposed location for Well No. <u>V-537747</u> that is depicted on the Plat attached hereto as **Exhibit A**;
 - 6.5 The Applicant testified it has the right to operate and participate in the development of the reciprocal wells **V-535656**, and **V-536766**, and that the granting of the application filed herein will not impact the correlative rights of any person;
 - An exception to the well spacing requirements of Va. Code § 45.1-361.17 for Well No. <u>V-537747</u> is necessary to efficiently drain a portion of the common sources of supply (reservoir) underlying Subject Drilling Unit, and the Board's granting of the requested location exception is in the best interest of preventing the waste of <u>400</u> million cubic feet of Conventional Gas underlying the Subject Drilling Unit, and to generally effect the purposes of the Virginia and Oil Act;
 - 6.7 Applicant proposes the drilling of Well No. <u>V-537747</u> to a depth of <u>6,407</u> feet on the Subject Drilling Unit at the location depicted on Exhibit A to produce all the Mississippian and Devonian Age formations including, but not limited to, <u>Ravencliff</u>, <u>Maxon</u>, <u>Big Lime</u>, <u>Weir</u>, <u>Berea</u> and <u>Devonian Shale</u>, from surface to total depth drilled, <u>6,407</u> feet ("Subject Formations");
 - 6.8 Applicant proposes to drill Well No. <u>V-537747</u> a distance of <u>496.61</u> feet closer to existing Range Resources-Pine Mountain Inc. Well No. <u>V-535656</u>; and a distance of <u>150.68</u> feet closer to existing Equitable Gas Well <u>V-536766</u>.

- 6.9 Applicant proposes to complete and operate <u>Well No. V-537747</u> for the purpose of producing Conventional Gas;
- 7. <u>Conclusion</u>: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and **IT IS SO ORDERED**.
- 8. Appeals: Appeals of this Order are governed by the provisions of Va. Code Ann. § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court. Such appeals must be taken in the manner prescribed in the Administrative Process Act, Va. Code Ann. § 9-6.14:1 et seq. and Rule 2A of the Rules of the Virginia Supreme Court.
- 9. <u>Effective Date</u>: This Order shall be effective as of the date of the Board's approval of this Application, which is set forth at Paragraph 1 above.

DONE AND EXECUTED this & day of _______, 2010, by a majority of the Virginia Gas and Oil Board.

Chairman, Bradley C. Lambert

DONE AND PERFORMED this 8 day of April , 2010, by Order of the Board.

David E. Asbury, Jr.
Principal Executive to the Staff
Virginia Gas and Oil Board

STATE OF VIRGINIA COUNTY OF RUSSELL

Acknowledged on this day of , 2010, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, and appeared David E. Asbury, Jr., being duly sworn did depose and say that he is Acting Principal Executive to the Staff of the Virginia Gas and Oil Board that they executed the same and were authorized to do so.

Registration No. 174394

My commission expires 09/30/1913



Notary Public

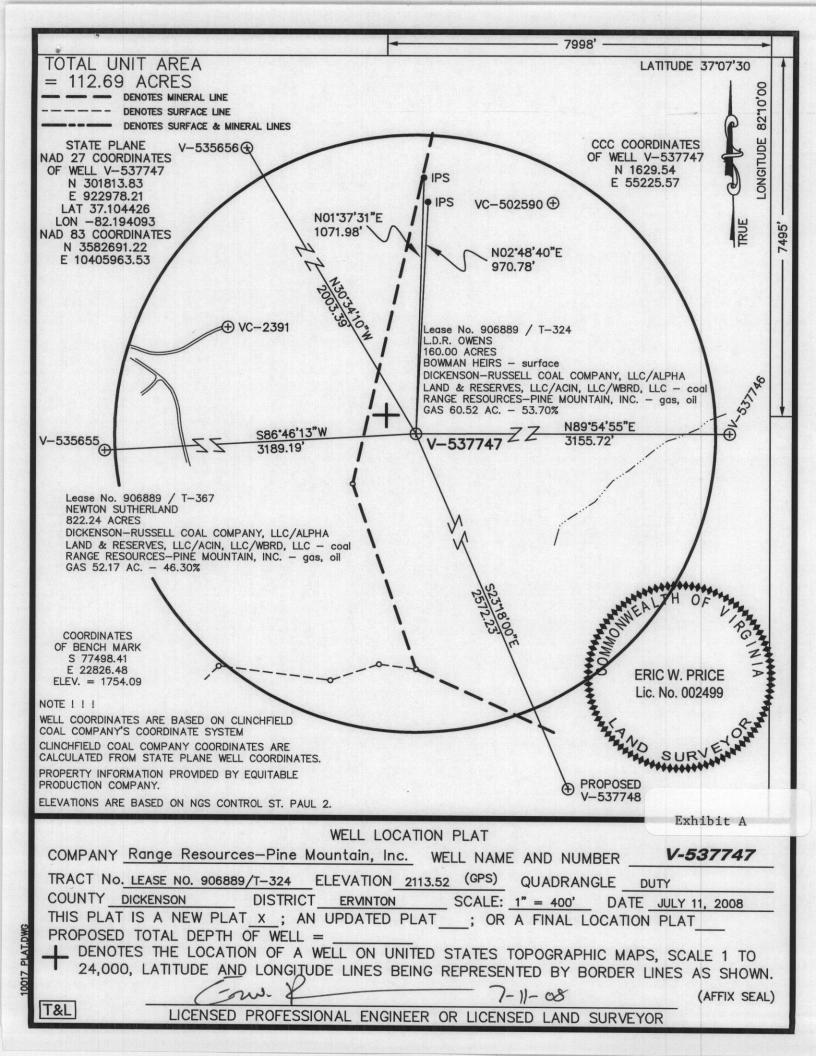


EXHIBIT B RANGE RESOURCES-PINE MOUNTAIN, INC. WELL NO. V-537747

Tracts 1, and 2

Mr. Larry Cline Alpha Land and Reserves, LLC One Alpha Place Abingdon, Virginia 24210

Mr. John Mooney Vice President & Regional Manager ACIN LLC P. O. Box 2827 Huntington, West Virginia 25727

Mr. John Mooney WBRD, LLC P. O. Box 2827 Huntington, West Virginia 25727

Mr. Steve Smith
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Equitable Production Company Cloverleaf Square Building B Big Stone Gap, Virginia 24219 George B. Heflin, Director of Affairs